



AFTERNOON REPORT No. 2 PM

COMPANY :	W & T OFFSHORE INC.	STATE :	LOUISIANA	DATE :	1/31/2013
WELL NAME :	OCS-G-12010 No A014 ST00BP00	CO/PARISH :	Offshore,Louisiana	TIME :	16:06
LOCATION :	SHIP SHOAL 349 FIELD	PERMIT NUMBER :		DEPTH :	6174'
RIG NAME :	H & P 107	AFE NUMBER :	D12006	TVD :	6057.02'
RIG ACTIVITY :	DRILLING AHEAD SLIDING	FT PAST 12 hrs :	107'	LAG DEPTH :	6130'

DRILLING DATA	
RATE OF PENETRATION	71.7
WEIGHT ON BIT	30k
PUMP PRESSURE	3500
ROTARY RPM'S	40
MUD MOTOR RPM'S	99
TORQUE	14k
EST. PORE PRESSURE	0
DXC	0.77
ECD	12.99
SHALE DENSITY	2

MUD PROPERTIES	
MUD TYPE	WBM
MUD WEIGHT	12.9
VISCOSITY	48
PLASTIC VIS.	15
YIELD POINT	18
CHLORIDES	170000
FLOW LINE TEMP	151°

SURVEY DATA	
SV. MEASURE DEPTH	6092'
SV.ANGLE	23.50°
AZIMUTH	167.46°
SV. TVD	5981.82'

GAS DATA		DEPTH	MW IN	MUD CUT
AVG BACKGROUND GAS	0-7			
CONNECTION GAS				
TRIP GAS				
MAX GAS	7	6123'	12.8	

GAS PEAKS	GAS	DEPTH	MW IN	MUD CUT	@ TEMP

BIT HYDRAULICS	
BIT SIZE	17.50"
BIT TYPE	MILLED TOOTH
ON BOTTOM BIT HOURS	4.00
TFA	1.4972
JET VELOCITY	191.82
PERCENTAGE PRESS. LOSS @ BIT	12.1935
ANULAR VELOCITY	0.00
FOOTAGE	107'

PUMPS DATA	
PUMP OUTPUT	0.0838
PUMP OUTPUT ON RISER	0.0000
TOTAL STROKES PER MIN	255
BARRELS PER MIN PUMPED	21
GALLONS PER MIN PUMPED	897
TOTAL STROKES PER MIN ON RISER	0
BARRELS PER MIN ON RISER	0
GALLONS PER MIN ON RISER	0

WELL GEOMETRY	
WASH OUT %	0%
RISER LENGTH	4035'
CASING SHOE DEPTH	4035'
OPEN HOLE FOOTAGE	0'

	ANN. VOL.	TOT. VOL.
RISER	1117	1215
CASING	0	0
OPEN HOLE	0	0
TOTAL	1117	1215
PIPE		105

	STROKES	TIME D/H/M
BOTTOM'S UP	12445	0:00:48
SURFACE TO BIT	1252	0:00:04
SURFACE TO SURFACE	13697	0:00:53
BOTTOM TO WELLHEAD	0	0:00:00
WELLHEAD TO SURFACE	0	0:00:00
GAS REFERENCING S. / S	0	0:00:00

ZONE OF INTEREST									
MEASURE DEPTH		TVD		ROP			GAS		
FROM	TO	FROM	TO	BEFORE	AFTER	MAX	BEFORE	DURING	AFTER

LITHOLOGY				DESCRIPTION
DEPTH	PERCENT	FORMATION		

REMARKS

FINISHED MAKING UP BHA , TIH TO 712' SURFACE TESTED MWD MADE UP WEAR BUSHING TOOL RAN WEAR BUSHING,R?D WEAR BUSHING TOOL.CONT TRIPPING IN THE HOLE TO 5970' WITH 17.5 DRILLING ASSEMBLY.WASHED DOWN TO 6064'. TOOK SURVEY, DRILLED FROM 6064' TO 6165' TAKING SURVEYS EVERY 15 FT DUE TO MWD BEING TO CLOSE TO MUD MOTOR MAG INTERFERENCE DEMAG SERVICE.

TAKING SURVEYS AND SLIDING AS NECESSARY PUMPING HI VIS AND 8% SYNTHETIC OIL SWEEPS EVERY OTHER STAND.

DITCH MAGNET	TOTAL	HYDROGEN	PRESSURE	EMPTY	FULL	EXTRACTOR INTEGRITY TEST (EIT)		
UNIT MANAGER	RYAN DRAKE		2000			EXPECTED GAS	ACTUAL GAS	PERCENT
LOGGERS	MARTIN DABIRINZE	2%GAS	800			100	95	95%
PURGE	ALARM	SHUT DOWN	RESTART	20% GAS	1350	UNIT NUMBER		
	2	17	6	COMP GAS	420			

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